

Incident Report for 8/30/2021 Oil/Gas Spill (Incident ID: 678)
 Initial
 Update
 Close Out

Incident Details		Reporting Party Details		
Description:	Kay CTB - Production water tank release.	Incident Date and Time:	8/30/2021 06:15 AM	
Incident Type:	Oil/Gas Spill	Incident Subtype :	Valve/Piping Connection Leak	
Source Type:	Fixed Facility	Source Subtype:		
Incident Status:	Active	Released Into Medium :	Soil	
Site Details		Reporting Party Details		
Is Spill Continuous:	No	Is Spill Contained:	Yes	
Discovered/Start Date and Time:	8/29/2021 08:00 PM	End Date and Time:	8/30/2021 06:15 AM	
Reported to NRC:	No			
Well Name :		NDIC File Number :		
Oil/Gas Operator :		Oil/Gas Field Name :		
Company Name:	Brad Aman	Facility Name:	CLR - Kay CTB (Tier II Facility ID: 11013)	
Facility Address:	Bowman, Marmarth, ND 58643	Nature of Business:	Crude Petroleum Extraction	
Extent of Spill/Release:	Confined to Property of Origin - Secondary Containment			
Extent Details:				
Incident Location		Reporting Party Details		
Address:		Reporting Party Name: Daniel Chester		
Location Description:		Reporting Party Company: Continental Resources, Inc.		
Latitude: 46.1617999999992		Reporting Party Phone:		
Longitude: -103.951699999998		Reporting Party Email:		
Section: 20		Reported Date and Time: 8/30/2021 01:18 PM		
Township: 131 N				
Range: 106 W				
Quarter: NE¼				
Source Water Protection Area:				
County/Tribe: Bowman County		Fire District: MARMARTH FIRE		
Incident Contacts				
Responsible Authority Contact		Responsible Authority Compliance Contact		Property Owner Contact
Name:	Terry Straub	Name:	Daniel Chester	
Title:	Production Foreman	Title:	Environmental Specialist	
Company Name:	Continental Resources, Inc	Company Name:	Continental Resources, Inc.	
Company Address:	3652 Hwy 7 N, Baker, MT 59313	Company Address:	3652 Hwy 7 N, Baker, MT 59313	
Phone:	406-939-5487	Phone:	406-478-1777	
24 Hr.Phone:		24 Hr.Phone:		
Email:		Email:		
Mobile/Pager:		Mobile/Pager:		

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Incident and Risks

Expected Cause of Fixed Facility Valve/Piping Connection Leak :	Equipment Failure/Malfunction	Nature of Locale where Incident Occurred :	Oil and Gas Facilities
Weather :	Clear/Sunny	Wind Direction :	Wind Speed :
Distance from Nearest Occupied Building :		Number of Confirmed Injuries :	0
Distance from Nearest Water Well :		Number of Confirmed Fatalities :	0
Known Health Risks :	N/A		
Immediate Potential Threats (first 24 Hr) :		Delayed Potential Threats (after first 24 hr) :	
None of the Above: N/A		None of the Above: N/A	

Response Details

Estimated Clean Up Completion Date :	09/10/2021	Waste Disposal Location :	Little Missouri Special
Protective Actions Taken :	Release was inside containment. Defective tank has been turned out of.	Other Response Details :	
Evacuations :		No Response Reason :	
Shelter In Place :			
Clean Up Action Taken :	Standing fluid has been recovered.		

Incident Chemicals/Released Substances

Pesticides/Herbicides are not involved

CAS Number	Name	Trade Name	Is EHS	Is Radioactive	Estimated Volume	Estimated Volume in Barrels	Estimated Volume in Pounds	Recovered Volume	Recovered Volume in Barrels
N/A	Produced Water		No	No	1500 bbl	1500	0	0 bbl	0

Incident Observations

Note Added Date	Incident Observations
9/3/2021	Inspected the site on 9/2/2021. The spill has been confined to the well pad. NDIC retains oversight.
8/30/2021	According to the incident report, the release was contained to the well pad. Since the volume of the release is very high, follow up is required to confirm all liquids released remained within the dike.